## PRIOR TO OSCE

FILE NOTATIONS		
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
COMPLETION DATA:  Date Well Completed  GW TA  GW OS PA	Location Inspected Bond released State of Fee Land	***************************************
LOGS FI	LED	
Driller's Log	5R 6R-N M	licro

Form 9-831a (Feb., 1926)

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office	Salt	Lake
		77.
Serial Number		
Lease or Permit	P.P	

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING NOTICE OF INTENTION TO ABANDON WE	HERWISE ALTER CASING.
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.  REPORT ON RESULT OF TEST OF WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT.	NOTICE OF INTENTION TO PULL OR OTH NOTICE OF INTENTION TO ABANDON WE SUBSEQUENT REPORT OF ABANDONMEN SUPPLEMENTARY WELL HISTORY	HERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT	NOTICE OF INTENTION TO ABANDON WE SUBSEQUENT REPORT OF ABANDONMEN SUPPLEMENTARY WELL HISTORY	ELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT	SUBSEQUENT REPORT OF ABANDONMEN SUPPLEMENTARY WELL HISTORY	NT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	
(INDICATE ABOVE BY CHECK MARK N.	TURE OF REPORT, NOTICE, OR OTHER DATA	
		·)
	July 1st,	, 19 <sup>2</sup> / <sub>2</sub>
Following is a notice of intention to do w	on land under {permit   description	cribed as follows:
Utah Ed (State or Territory) (C	nery	oodside Dome (Field)
Vell No. 1 SE; 12 (1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
It is our intention to start was sand estimated at 2600 feet, unless depth. Now rigging up.	th a $1)^{n}$ hole and drill	to the Aubrey
Approval is hereby given to driunderstanding:  1. All water sands to be properly  2. All oil or gas sands to be properly  3. Should oil or gas be encountered sary to cement an oil string of the further recommendations method of the further recommendation of the further recommendati	cased off.  erly tested for their condition commercial quantity top of the sand.  by change in plans which	ommercial possibilities ies, it will be neces- may occur in order  EFINING COMPANY

Form 9-331a (Feb., 1926)

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office	
Serial Number	
Lease or Permit	- <del>1</del>

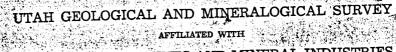
	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF DATE FOR THE COLUMN TO CHANGE PLANS.	I DECORD OF DEPARTMENT OF THE PROPERTY OF THE
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF LINE
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT	SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	February 19th, 19
	on land under permit described as follows:
(State on Tarrier)	Emery Moodside
Well No. 1 SW SE 12 (4 Sec. and Sec. N	(County or Subdivision) (Field)
(V Sec. and Sec. N	19S 17E Salt Lake
	(1 wp.) (Range) (Meridian)
DETAILS	S OF DIAN OF WORK
DETAILS tate names of and expected depths to objective sands; show sizes,	level is <u>5200</u> ft.  5 OF PLAN OF WORK  5, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and important proposed work.)
DETAILS  tate names of and expected depths to objective sands; show since.  We have sent samples of officials at Washington, D. C., f We are prepared to abandon the	level is 5200 ft.
DETAILS  tate names of and expected depths to objective sands; show since.  We have sent samples of officials at Washington, D. C., f We are prepared to abandon the	S OF PLAN OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and important proposed work.)  If the gas from this well to Government for their analysis and for instructions.  Ell and will do so by pulling the casing and in the prescribed way or as is usual.
DETAILS  tate names of and expected depths to objective sands; show included the samples of officials at Washington, D. C., f We are prepared to abandon the we which is obtainable and by pluggi	S OF PLAN OF WORK  by weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and important proposed work.)  The gas from this well to Government for their analysis and for instructions. The end will do so by pulling the casing and in the prescribed way or as is usual.  Company UTAH OIL REFINING COMPANY
DETAILS  Tate names of and expected depths to objective sands; show the same of and expected depths to objective sands; show the same of officials at Washington, D. C., f We are prepared to abandon the we which is obtainable and by pluggi	S OF PLAN OF WORK  It weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and important proposed work.)  If the gas from this well to Government for their analysis and for instructions. It and will do so by pulling the casing and in the prescribed way or as is usual.  Company UTAH OIL REFINING COMPANY  By J. E. BRAMWELL.
DETAILS  tate names of and expected depths to objective sands; described other  We have sent samples of officials at Washington, D. C., f We are prepared to abandon the we which is obtainable and by pluggi	S OF PLAN OF WORK  by weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and important proposed work.)  The gas from this well to Government for their analysis and for instructions. The end will do so by pulling the casing and in the prescribed way or as is usual.  Company UTAH OIL REFINING COMPANY

Form 9-331a (Feb., 1926)

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office	Salt	Lake
	026	7.7
Serial Number		
Lease or Permit	P.P.	,

NOTICE OF INTERTION TO CHANGE PLANS.  NOTICE OF INTERTION TO TEST OF WATER SHUT-OF.  NOTICE OF INTERTION TO SHORT.  NOTICE OF INTERTION TO ADARDON WELL  SUBSEQUENT REPORT OF ADMINISTRATION TO MADE AND OWNER.  NOTICE OF INTERTION TO ADARDON WELL  SUBSEQUENT REPORT OF ADMINISTRATION TO MADE AND OWNER.  NOTICE OF INTERTION TO SHORT.  NOTICE OF INTERTION TO ADARDON WELL  SUBSEQUENT REPORT OF ADMINISTRATION TO MADE AND OWNER.  NOTICE OF INTERTION TO HOST.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)  JUNE 6.  192/  Following is a motive of work done  Utah  (Some of Testing)  (Compt of Subdivision)  (The part of Subdivision)	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTERVION TO PULL OR OTHERWISE ALTER CASING. NOTICE OF INTERVION TO ABANDONMENT NOTICE OF INTERVION TO SHOOT  (INDICATE ABOVE BY CHECK MARK HATURE OF REPORT, NOTICE, OR OTHER DATA)  June 6, , , 19 2/  Following is a professor of work done  Utel		RECORD OF PERFORATING CASING	
Subsequent Report of Abandonment Superimentary well instance of NTEMION TO SHOOT COME ON WELL SINCE PROVIDED FOR THE MARK NATURE OF REPORT, NOTICE OF NTEMION TO SHOOT SCORE ON WELL SINCE PROVIDED FOR POPULOUS REPORT. NOTICE OF OTHER DATA)  June 6. , 19 2/  Following is a motivary with stance was a substance on land under permit described as follows:  The following is a motivary with done  Utah		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
Supplementary well history  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)  June 6.  June 10.		NOTICE OF INTENTION TO ABANDON WELL	
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OF OTHER DATA)  June 6, 19 2/  Following is a indicentified to work done  Utth  Comp of Subdivision (Field)  Comp of Subdivision (Field)  Record (Successfully)  Comp of Subdivision (Field)  Record (Record)  (Mark Mark Nature of Report, Notice of Other Data)  (Successfully)  (Comp of Subdivision)  (Comp of Subdivision)  (Record)  (Record)  (Mark Mark Nature of Report, Notice of Subdivision)  (Record)  (Mark Mark Nature of Subdivision)  (Mark Nature of Subdivision)  (M	NOTICE OF INTENTION TO SHOOT	SUPPLEMENTADY WELL HIGTORY	
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Following is a protice of work done  Uteh			19 2/a
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DETAILS OF PLAN OF WORK  to names of and expected depths to objective sands; they wights, and lengths of proposed casings; indicate mudding jobs, comenting points, and ster shut off by means of three plugs, two lead plugs and one duitherson Paten lug being used. This filled up the hole to 7273 feet, five sacks of cement we ut into the hole which filled hole to depth of 7227 feet.  string of 64" casing was run together with a disc wall packer, packer being et at 7102 feet with approximately 126 feet of casing below it. This string assing together with the packer completely shut off the gas.  4" high pressure gate valve with the necessary swedge nipples was used on tog the 64" casing, and the opening was also reduced at the top to 2" and 2" plus as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  Title Acting Supervisor 011 & Gas Operations Title EXPLORATION MANAGER.			
DETAILS OF PLAN OF WORK  to names of and expected depths to objective sands; they wights, and lengths of proposed casings; indicate mudding jobs, comenting points, and ster shut off by means of three plugs, two lead plugs and one duitherson Paten lug being used. This filled up the hole to 7273 feet, five sacks of cement we ut into the hole which filled hole to depth of 7227 feet.  string of 64" casing was run together with a disc wall packer, packer being et at 7102 feet with approximately 126 feet of casing below it. This string assing together with the packer completely shut off the gas.  4" high pressure gate valve with the necessary swedge nipples was used on tog the 64" casing, and the opening was also reduced at the top to 2" and 2" plus as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  Title Acting Supervisor 011 & Gas Operations Title EXPLORATION MANAGER.	ell INO. 1 31 12	198 13F Salt Lake	
DETAILS OF PLAN OF WORK  To names of and expected depths to objective sands; above sea level is 5200	(M. Sec. and Sec., No.)	(Twp.) (Range) (Meridian)	
DETAILS OF PLAN OF WORK  to names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and after shut off by means of three plugs, two lead plugs and one dulberson Paten lug being used. This filled up the hole to 7273 feet, five sacks of cement wut into the hole which filled hole to depth of 7227 feet.  string of 64" casing was run together with a disc wall packer, packer being et at 7102 feet with approximately 126 feet of casing below it. This string dasing together with the packer completely shut off the gas.  4" high pressure gate valve with the necessary swedge nipples was used on togethe 64" casing, and the opening was also reduced at the top to 2" and 2" pig as extended up through the roof of a building, which was built over the top of the 64" casing of any gas which might escape through the valve.  OTED  Company UTAH OIL REFINING COMPANY  (Dass)  JOHN M. ALDEN  By J. E. BRAMWELL  Trie Acting Supervisor Oil & Gas Operations Tide EXPLORATION MANAGER.		` ,	
determortant proposed work.)  Ster shut off by means of three plugs, two leac plugs and one dulberson Paten lug being used. This filled up the hole to 7273 feet, five sacks of cement what into the hole which filled hole to depth of 7227 feet.  String of 64" casing was run together with a disc wall packer, packer being et at 7102 feet with approximately 126 feet of casing below it. This string of asing together with the packer completely shut off the gas.  4" high pressure gate valve with the necessary swedge nipples was used on together 64" casing, and the opening was also reduced at the top to 2" and 2" plug as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  Company ITAH OIL REFINING COMPANY  LICHN M. ALDEN  By J. E. BRAMWELL  Title Acting Supervisor Oil & Gas Operations Title EXPLORATION MANAGER.			
ster shut off by means of three plugs, two lead plugs and one Guiberson Paten plug being used. This filled up the hole to 7278 feet, five sacks of cement went into the hole which filled hole to depth of 7227 feet.  string of 64" casing was run together with a disc wall packer, packer being et at 7102 feet with approximately 126 feet of casing below it. This string casing together with the packer completely shut off the gas.  4" high pressure gate valve with the necessary swedge nipples was used on togethe fithe 64" casing, and the opening was also reduced at the top to 2" and 2" pig as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  OTED  Company UTAH OIL REFINING COMPANY  Descriptions Title EXPLORATION MANAGER.	DETAILS O	OF PLAN OF WORK	
ster shut off by means of three plugs, two lead plugs and one Guiberson Paten plug being used. This filled up the hole to 7278 feet, five sacks of cement went into the hole which filled hole to depth of 7227 feet.  string of 64" casing was run together with a disc wall packer, packer being et at 7102 feet with approximately 126 feet of casing below it. This string casing together with the packer completely shut off the gas.  4" high pressure gate valve with the necessary swedge nipples was used on togethe fithe 64" casing, and the opening was also reduced at the top to 2" and 2" pig as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  OTED  Company UTAH OIL REFINING COMPANY  Descriptions Title EXPLORATION MANAGER.	all other im	reignts, and lengths of proposed casings: indicate mudding jobs, cementing possportant proposed work.)	ints, and
A" high pressure gate valve with the necessary swedge nipples was used on tog f the 64" casing, and the opening was also reduced at the top to 2" and 2" pig as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  OTED  Company UTAH OIL REFINING COMPANY  DIAN M. ALDEN  By J. E. BRAMWELL  Title Acting Supervisor Oil & Cas Operations Title EXPLORATION MANAGER.	ster shut off by means of three pl lug being used. This filled up th	lugs, two lead plugs and one Guiberson F	
as extended up through the roof of a building, which was built over the top of the well, to carry off any gas which might escape through the valve.  OTED  Company UTAH OIL REFINING COMPANY  DOWN  JOHN M. ALDEN  By J. E. BRAMWELL  Title Acting Supervisor Oil & Gas Operations Title EXPLORATION MANAGER.	string of 64" casing was run toge et at 3102 feet with approximately	ether with a disc wall packer, packer be	ing ing of
Company UTAH OIL REFINING COMPANY  JOHN M. ALDEN  By J. E. BRAMWELL  Title Acting Supervisor Oil & Gas Operations Title EXPLORATION MANAGER.	as extended up through the roof of	was also reduced at the top to 2" and 2	<b>91</b> •
JOHN M. ALDEN  By J. E. BRAMWELL  Title Acting Supervisor Oil & Gas Operations Title EXPLORATION MANAGER.	of carry off any gas wnic.		
Title Acting Supervisor Oil & Gas Operations Title EXPLORATION MANAGER.	no werr, so carry our any gas wnic.		
	OTED June 12, 1924	Company UTAH OIL REFINING COMPA	NY
	OTED June 12, 192/	· · · · · · · · · · · · · · · · · · ·	NY
and all a control and a contro	OTED  JOHN M. ALDEN  Title Acting Supervisor Oil & Gas (	By L E BRANNELL	NY



THE COLLEGE OF MINES AND MINERAL INDUSTRIES

UNIVERSITY OF UTAH SALT LAKE CITY, UTAH

# DRILLING RECORDS

### FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF

GEORGE H. HANSEN, H. C. SCOVILLE,

AND THE

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY



From the Records of the Oil and Gas Leasing Branch of the Conservation Division of the U.S. Geological Survey

Bulletin 50 February 1955

Price \$5.0

Emery County Woodside Vtah Oil Pf.Co. Well #1, SWSE 12-195, 13E,

SL 026 477

WOODSIDE DOME:

Utah Oil & Refining Co. Well #1, SWSE Sec.12-158-158 (S. L. 026477) AUG

Work of abandoning this well is being done under the personal supervision of Mr. Brewster of the U. S. Bureau of Mines. Some trouble has been experienced in pulling (Reistle 8-27-26)

#### WOODSIDE DOME:

Otah Oil & Recining Co. Well #1, SEP Sec.12-198-13F (S. L. 026477)

The abendoning of this well has been completed and all material removed from the loca-(Well visited 9-21-26)



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 3, 1986

TO:

Well File

FROM:

Mary Alice Peterson

RE:

API Number Change for Utah Oil Refining Co. Well

#1--195 13E Sec. 12

Apparently the information on the card was taken from the "Drilling Records for Oil and Gas in Utah" Bulletin 50. At some later time a file was made for this well but the information was never entered onto the card. The file was assigned an API number but it was not recorded on the card . Later when we assigned API numbers to wells with no API number on the card the well was issued a new API number. The card said there was no file but when entering the well into the computer it was discovered there was a file for this well and the well had now been assigned two API numbers. We reviewed the information and decided to combine the information from the bulletin and the file as they are obviously the same well. The earlier API number was deleted as we have no accurate list of the API numbers that were assigned at that time and we are retaining the second and newest API number. (Old number on file -- 43-015-11481; New number on card -- 43-015-20312)